



April 14, 2026

Eric Quigley, Director of Exploration
GreenLight Metals
220 W Washington St, Suite 310
Marquette, MI 49855
(sent electronically to eric@greenlightmetals.com)

Subject: Notice of Intent Submission Request for Additional Information

Dear Eric Quigley:

The Wisconsin Department of Natural Resources (DNR) received the Notice of Intent (NOI) to drill from GreenLight Wisconsin (GLW) on March 25, 2026. The NOI and supporting information were posted on the DNR [webpage](#) on March 30, 2026. As provided under s. NR 130.109(3), Wis. Adm. Code, the information specified below must be provided in order for the DNR to complete its review of the NOI, determine whether any additional approvals or permits are needed, and ultimately issue a decision pursuant to s. NR 130.109(4), Wis. Adm. Code. The DNR's informational requests are organized to correspond to the required elements of an NOI, as delineated in s. NR 130.109(1), Wis. Adm. Code. To satisfy the additional information request, please amend the NOI to include details that address all of the bulleted items below:

(a) A legal description of the parcels where the exploration will take place, including identification of land ownership and maps showing the approximate drilling site locations and anticipated site access routes.

- Page 11, Staging: Clarify where the proposed western staging area is located. There appears to be a discrepancy between the location described in the text and the location indicated on Attachment 000b. Note that for any activity that may result in a discharge of fill to wetlands, a wetland permit under Ch. 281, Wis. Stats., must be obtained prior to work.
- Page 16, Equipment: Include a description of all proposed equipment to be used and stored onsite. Specifically, as there may be up to four simultaneously active drilling sites, address whether it will be necessary to have duplicate support equipment for each drilling operation.

(b) A description of the means and methods that will be used for the exploration, including drilling methods, anticipated drillhole locations, diameter, and depth, source of drilling water, and anticipated use of drilling additives, if any.

- Provide more detail on pumping directly from the North Fork of the Yellow River.
- To meet the proposed water consumption, provide details on the logistics, include the frequency of withdrawal, tank sizes, storage locations, estimated onsite volume, movement from site to site, etc.

(c) A description of drilling site access and site preparation needed to accommodate the drilling activity, including site grading and stabilization methods.

- Clarify when the non-native infestation surveys will be conducted and when the DNR will receive this information including associated route alternatives to be utilized.

(d) A description of how any diversion, retention, or drainage of water, including stormwater, drilling water, and water from flowing drillholes, on or around the drilling site will be conducted.

- Confirm whether all sumps constructed as part of this NOI will be contained within the planned drill sites.
- Clarify whether any sumps are planned in areas where the normal groundwater table is within 15 feet of ground surface.

(e) A description of how drilling mud, drill cuttings, any pollutant-bearing minerals or materials, including fuel, lubricants, and drilling additives, will be handled during exploration and a description of spill prevention, containment and remediation procedures.

- Describe in detail the containment methods for fuel/hydrocarbons used or stored onsite.

(j) A reclamation plan designed to minimize adverse effects to the environment during and after exploration that includes all of the following:

3. A description of final drilling site reclamation and revegetation methods and materials that will be used to stabilize disturbed soils and prevent air and water pollution.

- Page 33, Reclamation: Describe the decommissioning activity listed as ‘rehab to stream beds and banks’. Note activities proposed below the ordinary high water mark of a navigable waterway may require a waterway permit under Ch. 30, Wis. Stats.

5. A total cost estimate for drilling site termination, including unit costs for drillhole permanent abandonment and drilling site reclamation.

- Provide a recalculated Reclamation Cost Estimate table that includes the following:
 - Update the ‘Moving site to site’ section with the correct quantity.

The total bond required under the exploration license will include the total from the Reclamation Cost Estimate table for the Bend Federal Minerals drilling program, as well as the cost of abandoning all temporarily abandoned drillholes from the Bend Soo Line 40 Mineral Parcel 2025 and 2026 drilling programs and the 2 temporarily abandoned drillholes at the Reef deposit. GLW has confirmed that the total open and temporarily abandoned drillhole at the Bend deposit will remain under 30,000 linear feet at any time.

Wetland (Ch. 281, Wis. Stats.) and waterway (Ch. 30, Wis. Stats.) permits will be required for regulated impacts to wetlands and waterway crossings. Renewals or amendments to existing coverage for erosion control (s. NR 216, Wis. Adm. Code) and dewatering (Ch. 283, Wis. Stats.) must be obtained before work can commence.

Once all requested information has been received by the DNR, the review process will resume. If you have any questions regarding this request, please contact me by email at molly.gardner@wisconsin.gov.

Sincerely,

Molly Gardner

Molly Gardner, CPG
DNR Metallic Mining Coordinator

CC: Matt Filgate, President/CEO, GreenLight Metals
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